



Managing Your Chilled Water System for Energy and Water Efficiency

June 4, 2002

Malynda Aragon

ChE, Water Treatment & Energy Management

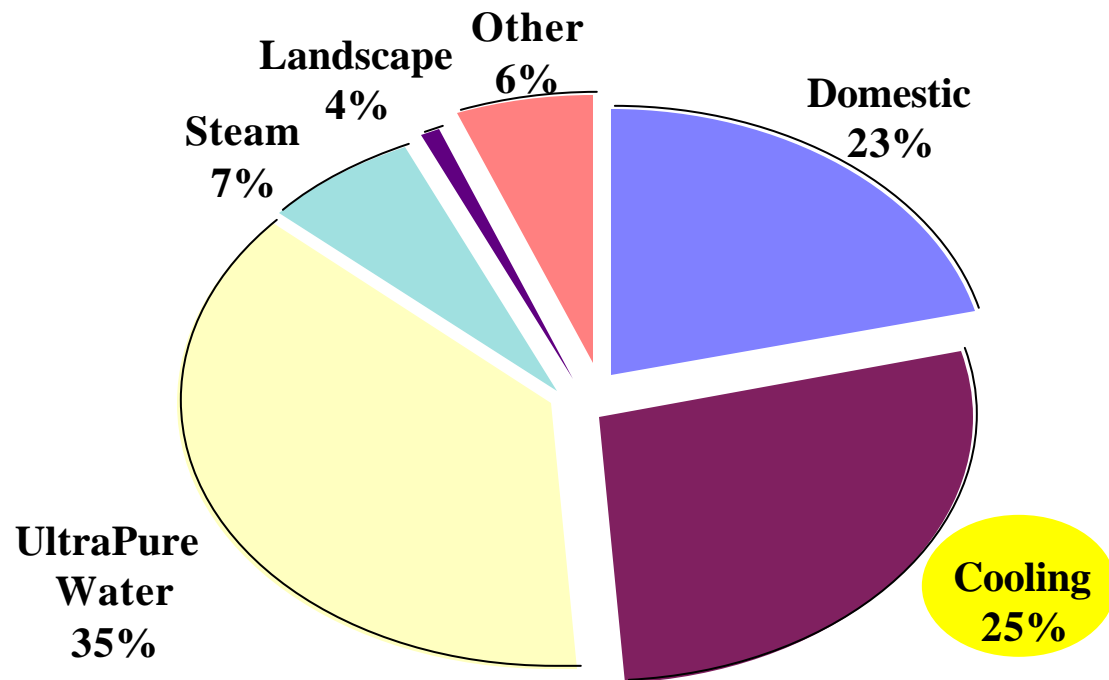


Sandia is a multiprogram laboratory operated by Sandia Corporation, a Lockheed Martin Company,
for the United States Department of Energy under contract DE-AC04-94AL85000.





Sandia National Laboratories Audit Findings





Cooling Tower Study



Sandia has 23 cooling towers serving 42 chillers.

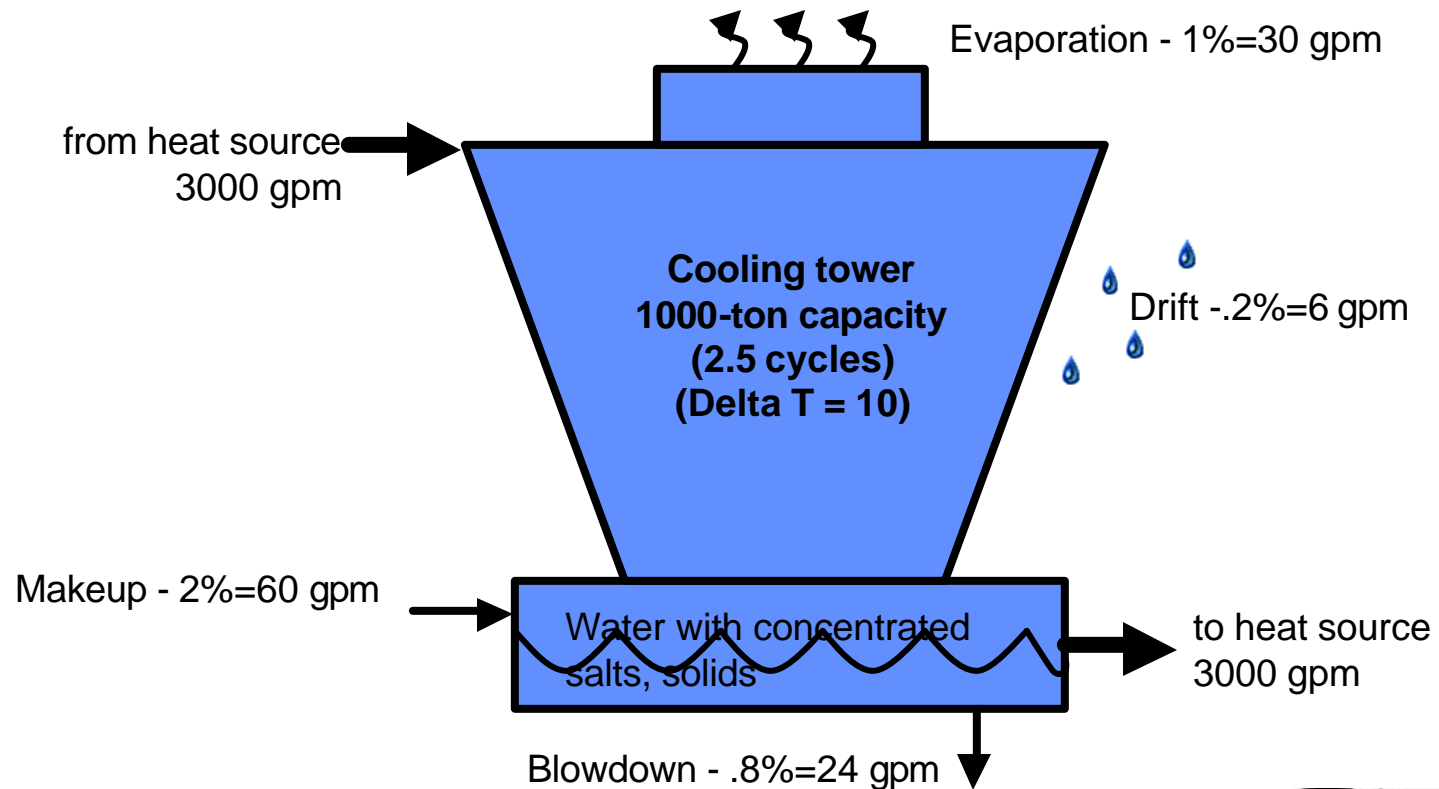
Estimated makeup water for blow-down, evaporation, and drift ~ 75.5 million gallons per year.

Research ways to increase cycles of concentration resulting in reduced water and chemical use



Cooling Tower Water Balance

(As a percentage of circulating flow)





Cooling Tower Terminology and Equations

- **Makeup Water = Evaporation + Drift + Blowdown**
- **Concentration Ratio (CR) or Cycles of Concentration = Makeup / Blowdown**
- **Blowdown = (Evaporation + Drift) / (Concentration Ratio - 1)**
- **% Blowdown or Chemicals Conserved = (CR2 - CR1) / (CR2 - 1)**
- **Makeup = (lbs. chemical used x 10⁶) CR / (ppm dose rate x chemical density in lbs. per gallon)**
- **2.5 to 3.0 gpm of evaporation per 100 tons of cooling**
- **300 gpm of tower water circulating per 100 tons of cooling**



Cooling Tower Water Use Calculations

Cycles 2.8
PPM Product 75

| | Chemical lbs. | Makeup gals. | Blowdown |
|-----|---------------|--------------|-----------|
| 806 | 1,034 | 4,628,617 | 1,653,078 |
| 807 | 517 | 2,314,309 | 826,539 |
| 836 | 1,175 | 5,259,792 | 1,878,497 |
| 840 | 564 | 2,524,700 | 901,679 |
| 850 | 3,102 | 13,885,851 | 4,959,233 |
| 858 | 3,619 | 16,200,160 | 5,785,771 |
| 864 | 282 | 1,262,350 | 450,839 |
| 870 | 282 | 1,262,350 | 450,839 |
| 890 | 517 | 2,314,309 | 826,539 |

Blowdown = (lbs of chemical used * 1,000,000) / (ppm of chemical * 8.34 lbs. per gallon)

Total Water Used = Blowdown * Cycles



Challenges & Solutions - Cooling Tower Project

- “You can’t save much water because 80-90% of the water is lost to evaporation”

| Cycles | 2.5 | 3 | 4 | 5 |
|--------------------------------|------------|------------|------------|------------|
| Evaporation | 45,300,000 | 45,300,000 | 45,300,000 | 45,300,000 |
| Blowdown | 30,200,000 | 22,650,000 | 15,100,000 | 11,325,000 |
| Makeup | 75,500,000 | 67,950,000 | 60,400,000 | 56,625,000 |
| Blowdown Saved from 2.5 Cycles | | 7,550,000 | 15,100,000 | 18,875,000 |
| % BD Saved | | 25% | 50% | 63% |
| % of Makeup that is Evaporated | 60% | 67% | 75% | 80% |

Evaporation stays the same for the same load

$$BD = E/(CR-1)$$



Potential for Site-wide Savings at Cooling Towers

| | Gallons per Year | Pounds Chemical |
|---------------|------------------|-----------------|
| At 2.5 Cycles | 75,500,000 | 16,500 |
| At 4.0 Cycles | 60,400,000 | 8,250 |
| Savings | 15,100,000 | 8,250 |
| | Blowdown Saved | Chemicals Saved |

| ESTIMATED SAVINGS | | |
|-------------------|-------------------|----------|
| Water Savings | 1.25/1000 gallons | \$18,875 |
| Sewer Savings | 1.25/1000 gallons | \$18,875 |
| Chemical Savings | | \$33,000 |
| | | \$70,750 |

Water Savings as % of Total Water Use = $(4-2.5)/((2.5(4-1)) = 20\%$

% Chemical Savings = $4-2.5 / (4-1) = 50\%$



Challenges and Solutions - Cooling Tower Project

- **“If you run a test on this tower you run the risk of destroying a chiller that supports the entire complex!!!”**
 - **This is catastrophizing and it is a very powerful barrier**
 - **Put the risk in perspective**
 - A recent network computer failure knocked down our entire system for over 24 hours
 - The existing chilled water system was designed to be 100% redundant with one of everything (tower, chiller, pumps etc.)
 - **What is the risk that the existing system can fail prior to any changes**
 - Stuck blow-down valve
 - Conductivity meter going out of calibration



Cooling Tower - “Control” Case



- Two Identical Redundant Towers at Bldg. 850

- Would our test result in a condition never before experienced?

- Used Adjacent Tower at Bldg 890 as “Control” case



Challenges and Solutions - Cooling Tower Project

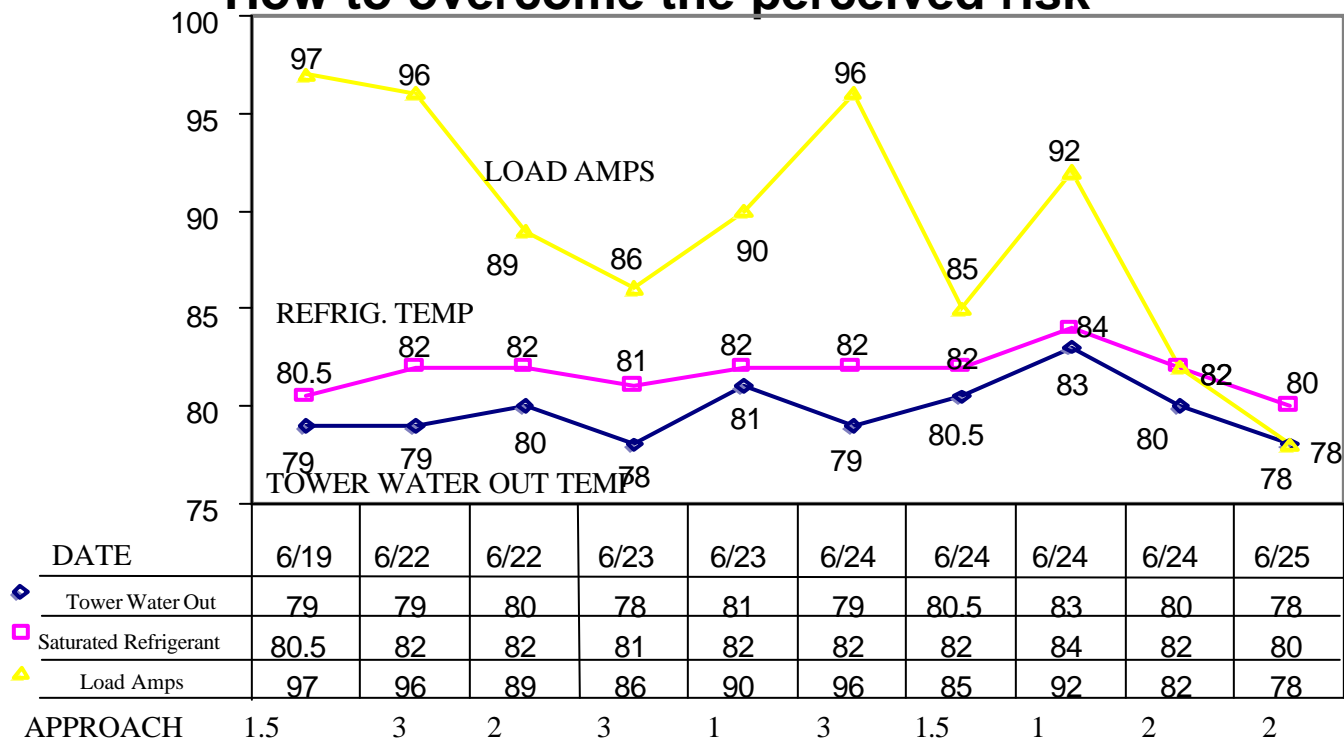
- How to overcome the perceived risk
 - Install deposition monitor





Challenges and Solutions - Cooling Tower Project

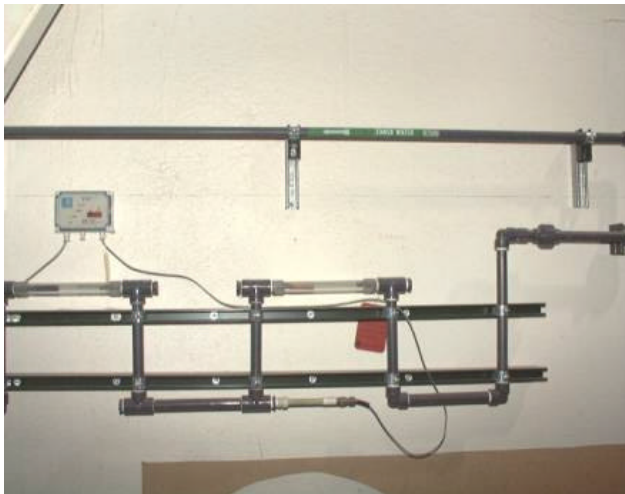
• How to overcome the perceived risk





Challenges and Solutions - Cooling Tower Project

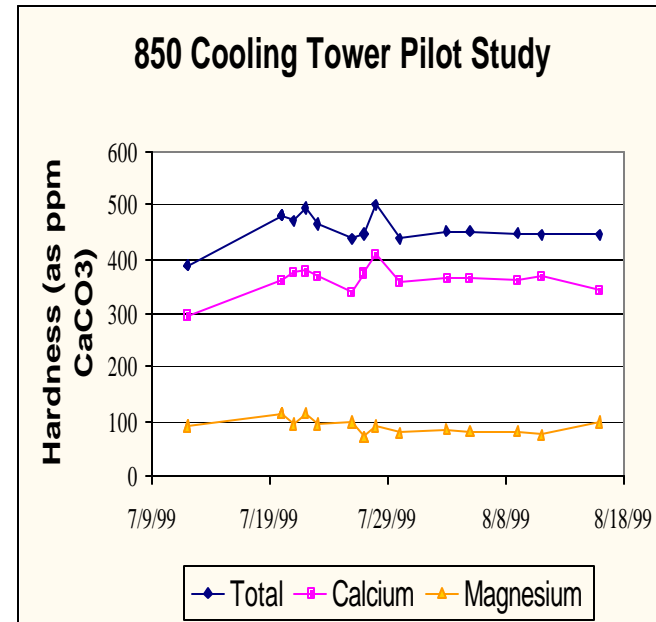
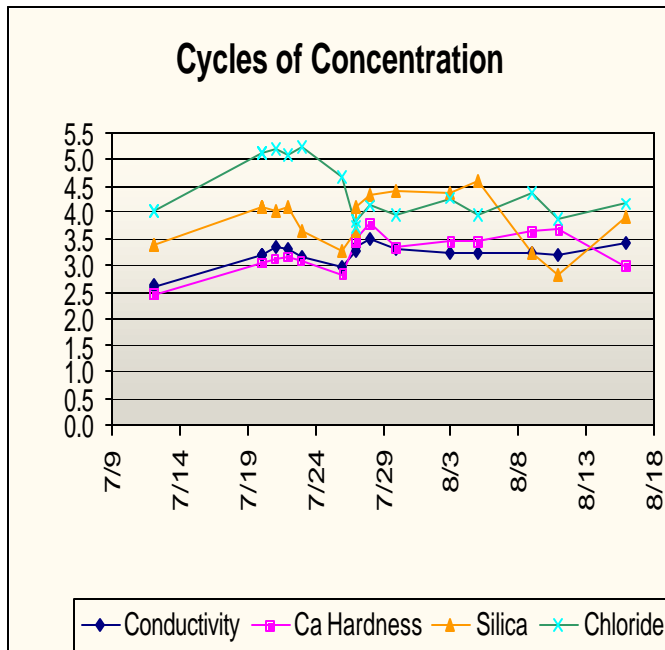
- How to overcome the perceived risk
 - Install corrosion monitor and coupon rack





Challenges and Solutions - Cooling Tower Project

- How to overcome the perceived risk
 - Collect water chemistry data





Tower Fill Severe Scaling



Strap on flow meter for flow rate

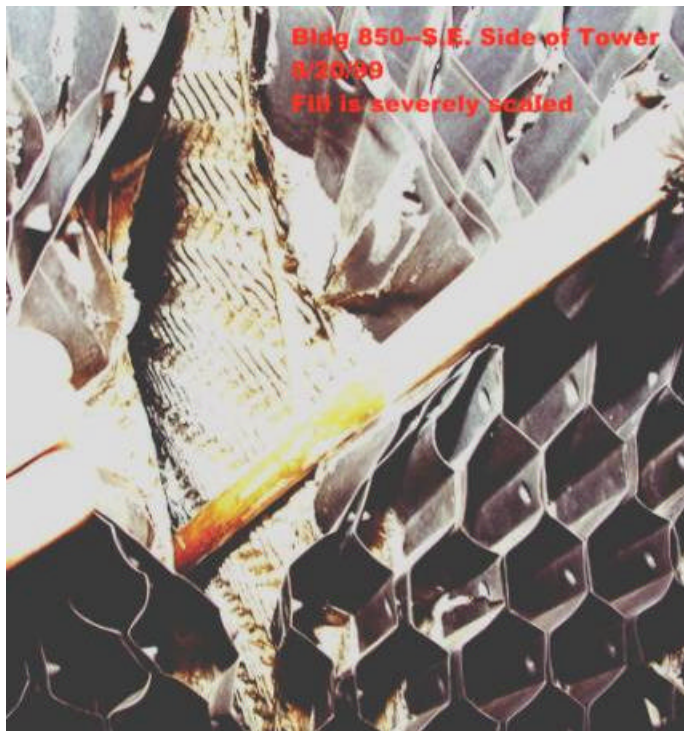
Towers are designed for set flow rate as well as the chillers





Cooling Tower - Fill Scaling Comparison (1999)

Test Tower - Scale



“Control” Tower - Scale





Tower Fill - What Caused the Scaling????

Smooth Flow



Turbulent Flow





Tower Fill - What Caused the Scaling????

- Total circulating flow was below design standard
- Poor water distribution to the tower fill
 - Not enough flow on the outside edge of the fill to keep the bottom portion wet
 - Turbulent flow in the distribution pan keeps water from the front row of nozzles





COOLING TOWER STUDY RESULTS

- **What we thought would take 6 months to figure out took 18 months (and is still on-going!)**
- **What we thought would be the limiting factor isn't**
 - **Chiller scaling was not the limiting factor**
 - **Tower fill scaling became the limiting factor**



COOLING TOWER STUDY RESULTS

- **Studying a system leads to finding hidden operational problems**
 - **We found water flow to be 25% below design requirements**
 - **Resulted in improved system operations and saving \$10,000 per year in electrical costs**
 - **Fixing the flow issue was key to meeting goal of increasing cycles of concentration**
 - **Operations sees the benefit in having us look at their equipment**



COOLING TOWER STUDY RESULTS

- **At low cycles of concentration of 2.5 we could reduce recommended chemical dose rate 30%**
- **You can collect so much data that you miss the forest for the trees - but the data is essential if you want to avoid anecdotal results**



Reclaim Spent Rinse-Water for Cooling Towers



Send portion of spent microelectronics water to adjacent cooling towers

High make-up water quality allows increasing concentration cycles from 2.8 to 10

Intel had already pioneered the way



Reclaim Spent Rinsewater Analysis

| Microelectronics Spent Rinsewater (Acid Waste Neutralized) | Worst Case During Resin Regeneration (ppm as CaCO ₃) | Random Sample (ppm as CaCO ₃) | Existing Well Water |
|---|--|---|------------------------|
| Calcium as CaCO ₃ | 10 | 1.5 | 100-130 |
| Magnesium as CaCO ₃ | 3 | 0.4 | 20-45 |
| Sodium | 860 | 140 | |
| Alkalinity | 0.5 | 12 | 100-140 |
| Silica | 8 | 1 | 40-55 |
| SO ₄ | 72 | 10 | |
| Chlorides | 730 | 120 | 35-50 |
| Ammonia | 10 | 10 | |
| TDS | 1420 | 220 | 125-140 |
| pH | 9 | 9.2 | |
| Resistivity | | 2600 ohms-cm | 360-400 mmhos |



Reclaim Spent Rinse-Water for Cooling Towers

Annual Water Savings

- Reclaim water can be used at 10 cycles
- Savings is equal to the well water that would have been used at 2.8 cycles
- A new facility was already added to this cooling tower system and a future facility is planned to be added
- Back calculate equivalent well water use

$$\frac{\text{Water Used at 10 Cycles}}{1 - ((CR2 - CR1) / (CR1)(CR2 - 1))} = \frac{15,000,000}{.714}$$

- Well Water Saved = 21,000,000



Reclaim Spent Rinse-Water for Cooling Towers

| | Unit Cost | Gallons | Total |
|-----------------|-------------|------------|-----------|
| Water Use | \$1.25/1000 | 21,000,000 | \$26,250 |
| Sewer Discharge | \$1.25/1000 | 21,000,000 | \$26,250 |
| Chemicals | | | -\$10,000 |
| Operations | | | \$0 |

\$42,500

Total Project Costs

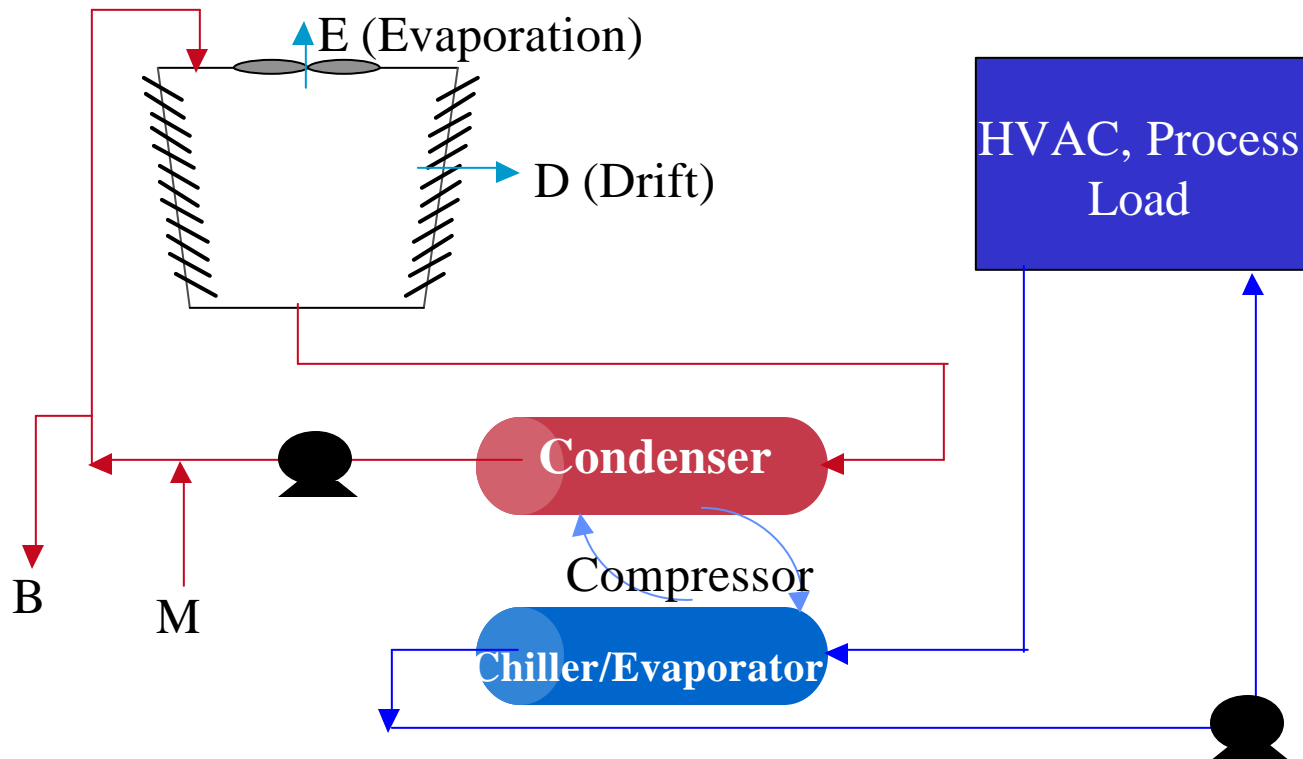
\$165,000

Simple Payback in Years

3.9

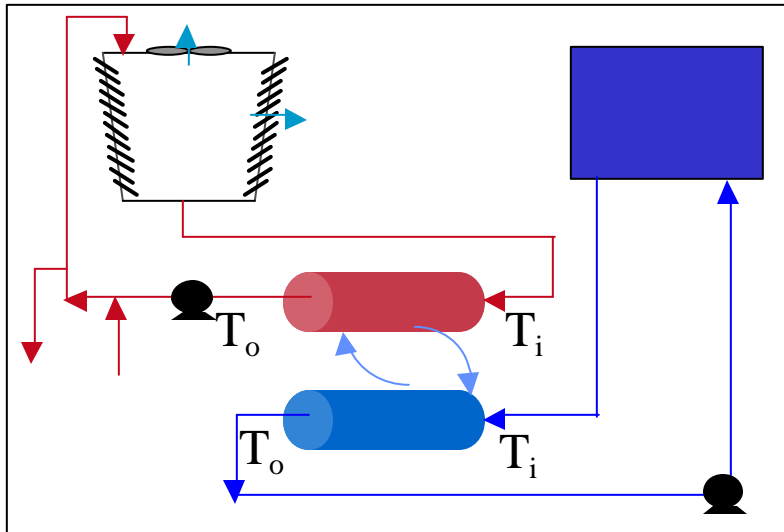


Chilled Water System Diagram



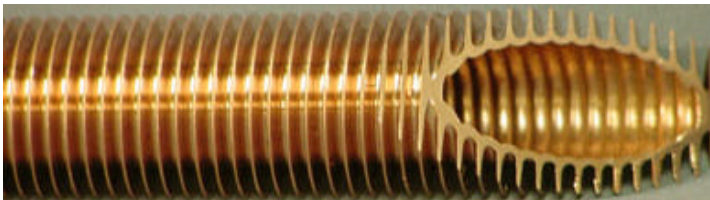


Chiller/Condenser Operation & Parameters



- Approach Temp, DT
- Surface Area Effects
$$Q = m \cdot C_p \cdot (T_o - T_i), \text{ (BTU/hr)}$$
$$= U \cdot A \cdot (DT)$$
$$= 1/R_{\text{total}} \cdot (DT)$$
$$m = V \cdot \rho, \text{ (lb/hr)}$$
$$V = v \cdot A, \text{ (ft}^3\text{/hr)}$$

- Problem areas
 - “Enhanced” tubes
 - Low Flow Areas
 - Tube Surfaces
 - Shell-side



Example of “Enhanced” tube from Wolverine Tube, Inc



Water Parameters

- **ALL WATER IS CORROSIVE**
- **MUST Know:**
 - **Contaminants in the tube/shell fluids**
 - (e.g. silica level, mineral content, metals content, pH, etc.)
 - **Chemical water treatment capabilities**
 - How much silica, calcium, iron can be kept in solution?
 - What are the limits on alkalinity, temperature, pH, etc?
 - **Materials of Construction**
 - Are all the materials of construction (tube metal, etc) compatible with both the fluid type **AND** the water treatment chemicals?



Possible Chiller/Condenser Problems

- **Both Shell-side and Tube side**
 - **Scaling** – Calcium deposits, silica, etc. on surfaces
 - **Corrosion** – Galvanic, Underdeposit, etc.
 - **Biological Growth** – slime, MIC
 - **Fouling** – Actual degradation of surface
- **Incompatible Materials of Construction**
- **Design Issues**

There are many possible problems in a chilled water system – the key is to mitigate their risk.



Chiller/Condenser Operation & Parameters



Microbiologically
Induced Corrosion on
Carbon Steel

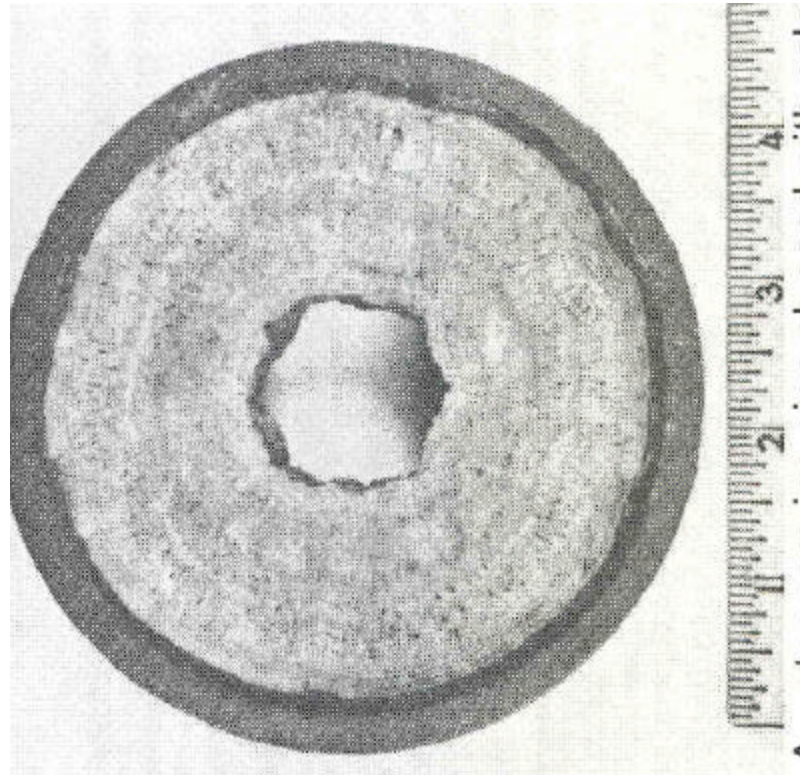
Source: AWT
Technical Reference
and Training Manual,
2002; © NACE Int.



Chiller/Condenser Operation & Parameters

Water Carrying pipe
plugged with Calcium
Carbonate

Source: AWT Technical
Reference and Training
Manual, 2002;





Mitigation of Chiller/Condenser Problems

- **Operational**
 - **Corrosion monitoring** – Install corrosion coupons or monitoring devices.
 - **Downtime:** Have good lay-up procedure for long periods of time
 - **Chiller Rotation:** Good for reducing excessive downtime & keeps water treatment effectiveness
 - **Pumps:** Correctly sized?
 - **System Inspections:** Must be performed regularly
 - **System Leaks** – Metering can really help to isolate!



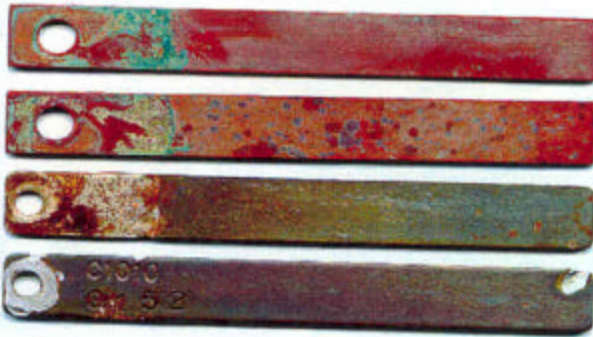
Mitigation of Chiller/Condenser Problems



Corrosion coupon rack at SNL w/close-up



Mitigation of Chiller/Condenser Problems



Corrosion Coupons before
and after cleaning.
Exposed for 6 months to
oxidizing biocide



Source: A Practical Guide
to Water Treatment
Chemicals®, 3rd quarter
1998, Puckorius &
Associates



Mitigation of Chiller/Condenser Problems – Chemical Treatment

– Condenser Water (Open System)

- Scale Inhibition
 - Types of Programs: Phosphate/Phosphonate, Tolytriazole, zinc, Polymers, etc.
 - Ranges: Depends on type of Phosphate/Phosphonate, etc. but Water Treatment contractor should be able to give you a recommended range
 - Watch the cooling tower: this is the first place (usually) that scaling will occur
- Biocides
 - Types of Programs: Oxidizing (Bleach, Cl_2 , Br_2 , Stabilized Mixtures), Non-Oxidizing (Quat. Amines), Additional dispersant
 - Ranges: Oxidizing: 0.5-1.5 Free Chlorine Shock Feed, Non-Ox: depends
 - Watch for algae, slime, etc on cooling tower.



Mitigation of Chiller/Condenser Problems – Chemical Treatment

– Chiller Water (Closed Loop)

- Scale Inhibition
 - Types of Programs: Nitrate/Borate, Molybdate, etc.
 - Ranges: Depends on system pH, temperature, metallurgy, etc. Water treatment contractors should give recommended range for hot and cold water closed loops- they should be different!
 - Sample often to check chemical residuals and contaminants
- Biocides
 - Types of Programs: Oxidizing (gluteraldehyde), Non-Ox (Quat. Amines)
 - Ranges: Depends on biocide type
 - Sample often to check chemical residuals and bio-growth.
- Make sure that water treatment chemicals are compatible with materials of construction!



Mitigation of Chiller/Condenser Problems

- What to sample and how often?**
 - **Condenser (Cooling Tower) water**
 - Weekly, at a minimum: Check for biocide & inhibitor residuals, conductivity, pH, mass balance, water use (if appl)
 - Monthly biological testing – the more data points you can get, the more meaningful the data.
 - **Chiller water**
 - Test as often as possible
 - Quarterly tests for chemical residuals, conductivity, pH, and water data (if appl) should be enough
 - Monthly (or more often) testing may be required for problematic systems



Mitigation of Chiller/Condenser Problems – Chemical Treatment

***–Do you need expensive analyses
performed EVERY time?***

- Not necessarily: Many companies (Hach, LaMotte, Fisher Scientific, etc) offer easy-to-use test kits that are accurate
- Problematic systems (both closed and open loops) may require more sophisticated analysis and/or advice from a consultant
- Use experts/consultants as needed



Chiller/Condenser Efficiency

- Heat Transfer Equation:
 - $Q = mC_pDT$
- Scaling/Biofouling
 - A layer of CaCO_3 1/16" thick can reduce chiller efficiency by up to 50%!
 - The combination of scale or corrosion deposits with biological activity underneath can create serious detrimental effects
- Don't overfeed chemicals
 - Find the appropriate feed amount of chemical,
Bottom Line: Mitigate problems using proper chiller/condenser operation and maintenance!



Summary

- **Know your system configuration, possible problems**
- **Know your water quality – what's in it?**
 - Does it have a scaling or corroding tendency?
 - Does it have a high metal and/or mineral content?
 - Is it reclaim water?
- **Know your materials of construction**
 - Is everything (including water treatment chemicals) compatible?
 - Where might problems occur?



Summary

- **Know your water treatment program and be familiar with testing procedures**
 - What are the required residuals & limits of each chemical?
 - How often and what to test?
- **Look into efficiency improvements when possible**